National Energy Board

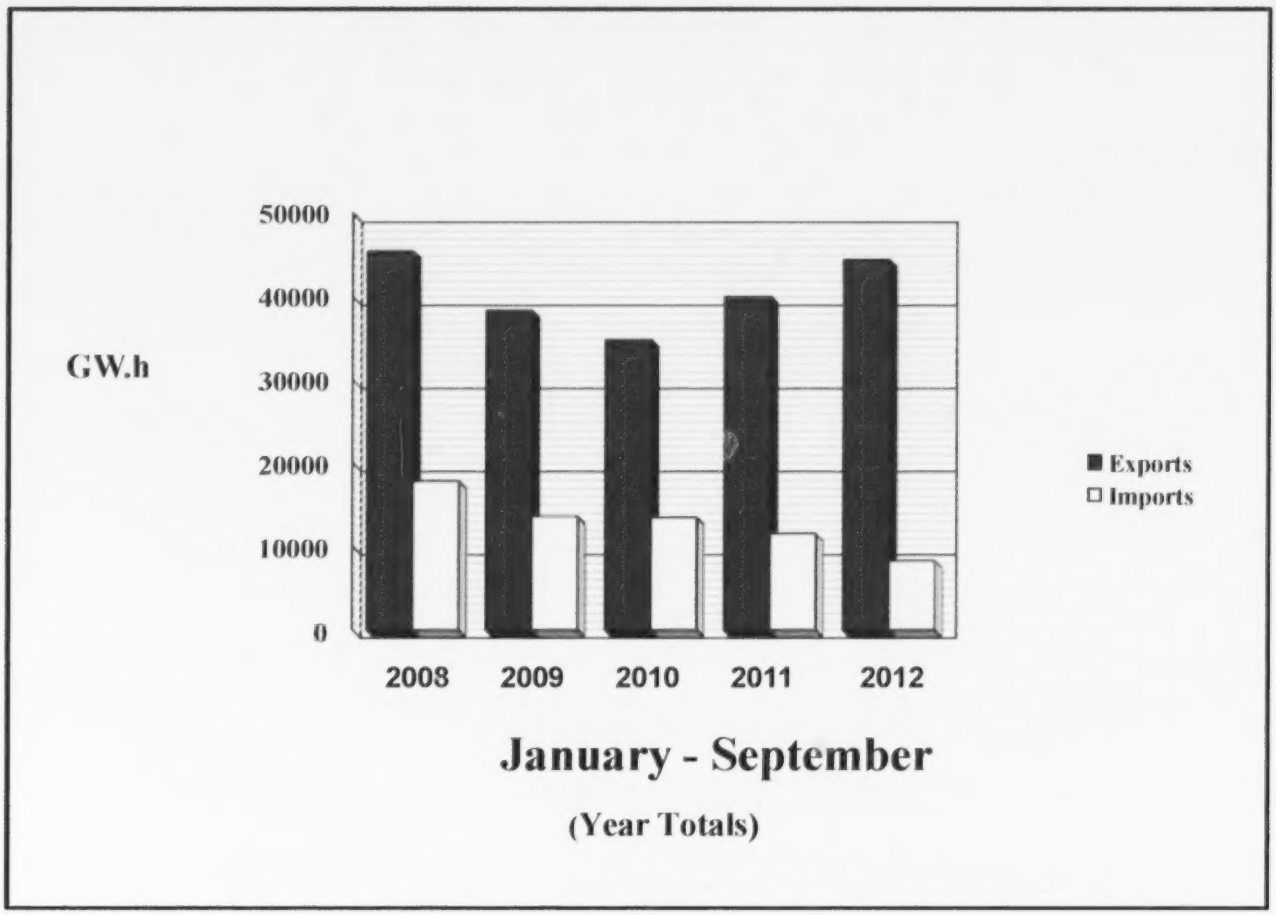
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

September 2012

Exports: **4820** GW.h
Imports: **832** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
SEPTEMBER 2012

	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CAN$) [1] SEP12	Revenue (CAN$) [1] JAN12 - SEP12	CAN$/MW.h [2] SEP12	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 190 916	11 181 761	48 665 609	461 559 114	35.42	36.38
	Interruptible	3 628 956	33 359 616	100 250 387	975 103 700	26.76	29.11
	Non-Revenue	8 200	185 025	0	0	0.00	0.00
	Service	0	0	12 589	1 038 818	0.00	0.00
Total Exports		**4 828 072**	**44 726 402**	**148 928 584**	**1 437 701 632**	**28.86**	**30.97**
Total Sales - Firm and Interruptible		4 819 872	44 541 377	148 915 996	1 436 662 814	28.90	31.07
Imports of Electric Energy	Non-Revenue	0	4 370	0	0	0.00	0.00
	Purchase	832 463	8 334 186	23 080 279	152 376 998	27.73	20.70
	Service	170	170	1 764	24 764	10.38	145.67
Total Imports		**832 633**	**8 338 726**	**23 082 043**	**152 401 762**	**27.72**	**20.48**
Excess of Exports Over Imports		**3 995 440**	**36 387 676**	**125 846 541**	**1 285 299 870**		

Number of Export Licences: 6

Number of Export Permits/Orders: 145

151

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS) [1] SEP12	Revenue (CANS) [1] JAN12 - SEP12	CANS/MW.h [2] SEP12	CANS/MW.h [2] L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	0	198	0	3 613	0.00	18.25
Morgan Stanley	Permit 380	I	0	2	0	43	0.00	21.63
Northpoint	Permit 282	I	0	1 858	0	23 837	0.00	12.83
TransAlta Ener	Permit 356	F	2 520	24 308	278 173	1 422 418	110.39	57.53
TransCan Energy	Permit 271	I	0	2 075	0	47 352	0.00	22.82
Subtotal Firm and Interruptible Exports: Alberta			**2 520**	**28 441**	**278 173**	**1 497 264**	**110.39**	**51.92**
British Columbia								
BC Hydro	Permit 298	F	102	902	7 318	64 650	71.58	71.73
	Permit 337	N	720	54 287	0	0	0.00	0.00
	Treaty	N	7 480	130 738	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	915 776	8 992 910	26 600 187	214 470 147	29.05	25.97
Subtotal Firm and Interruptible Exports: British Columbia			**915 878**	**8 993 812**	**26 607 505**	**214 534 797**	**29.05**	**25.97**
Manitoba								
Manitoba Hydro	Permit 33	F	25 700	173 318	948 547	6 490 429	36.91	37.45

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS) [1] SEP12	Revenue (CANS) [1] JAN12 - SEP12	CANS/MW.h [2] SEP12	CANS/MW.h [2] L12M
Manitoba Hydro	Permit 34	F	19 276	129 981	711 447	4 867 540	36.91	37.45
	Permit 35	F	106 725	748 582	2 120 887	18 537 881	19.87	24.79
	Permit 155	F	0	40 469	0	2 206 097	0.00	52.86
	Permit 224	F	159 207	1 451 652	9 166 095	83 786 667	57.57	58.11
	Permit 345	F	373	4 796	28 105	337 767	75.31	70.90
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	721 490	4 159 973	13 980 585	96 407 663	19.38	22.87
Subtotal Firm and Interruptible Exports: Manitoba			**1 032 771**	**6 708 775**	**26 955 665**	**212 634 647**	**26.10**	**31.87**
New Brunswick								
Algonquin Tinke	Permit 321	F	8 797	83 846	662 386	6 467 069	75.30	77.83
Emera Energy	Permit 217	F	1 054	39 056	33 390	1 075 081	31.68	28.61
NB Power	Permit 295	I	25 833	248 946	1 167 422	10 282 519	45.19	42.47
Twin Rivers PCI	Permit 225	F	23 385	188 430	2 260 309	18 982 123	96.66	101.36
Subtotal Firm and Interruptible Exports: New Brunswick			**59 069**	**560 278**	**4 123 507**	**36 806 792**	**69.81**	**66.79**
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	29.19
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**1 020**	**0**	**43 021**	**0.00**	**29.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CAN$) [1] SEP12	Revenue (CAN$) [1] JAN12 - SEP12	CAN$/MW.h [2] SEP12	CAN$/MW.h [2] L12M
Ontario								
Allete, Inc.	Permit 261	F	513	6 312	11 470	194 339	22.36	30.74
Brookfield EM L	Permit 303	F	307 495	3 325 612	9 816 484	108 508 717	31.92	31.67
Bruce Power	Permit 299	F	20 231	211 597	753 459	8 220 309	37.24	38.64
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	24.11
	Permit 373	F	21 583	82 551	634 605	3 217 560	29.40	38.98
Cdn. Transit	Permit 29	F	25	25	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	615	32 239	19 498	1 264 325	31.70	38.36
CITIGROUP	Permit 308	I	10 010	70 465	285 106	1 720 435	28.48	26.84
Constell ECG	Permit 344	I	8 463	361 728	181 886	8 409 284	21.49	26.91
CP En Mktg Inc.	Permit 187	F	0	11 516	0	290 196	0.00	25.20
	Permit 375	F	0	259 583	0	5 681 465	0.00	21.89
CWP Energy	Permit 378	I	1 135	1 135	33 695	33 695	29.69	29.69
D&W Subway	Permit 26	F	3	27	0	0	0.00	0.00
DC Energy	Permit 314	I	6 844	42 718	134 240	1 424 824	19.61	33.21
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	24.01

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS) [1] SEP12	Revenue (CANS) [1] JAN12 - SEP12	CANS/MW.h [2] SEP12	CANS/MW.h [2] L12M
DTE Energy Trad	Permit 377	F	5 326	54 103	148 662	1 576 513	27.91	29.14
Dynasty Power	Permit 366	I	8 105	44 264	220 966	1 124 503	27.26	25.40
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	61 098	722 816	1 864 764	23 187 787	30.52	33.25
MEHQ	Permit 334	I	148 971	1 470 020	4 678 588	41 085 777	31.41	27.95
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	4 815	18 123	105 492	441 140	21.91	24.34
Northpoint	Permit 282	I	0	12 435	0	422 860	0.00	33.57
Ont Power Gen	Permit 24	F	15	155	353	3 404	24.33	23.21
OPGI/OHIM	Permit 284	I	72 506	1 140 018	2 525 061	36 395 068	33.48	31.71
		S	0	0	12 589	1 038 818	0.00	0.00
Powerex Corp.	Permit 336	I	96 133	916 897	2 823 459	26 548 843	29.37	29.35
Rainbow	Permit 263	I	6 582	111 072	135 996	3 209 602	20.66	30.22
Royal Bank	Permit 328	F	37 718	474 377	909 113	11 601 024	24.10	25.14
Saracen Power	Permit 326	I	9 851	53 158	283 543	1 445 278	28.78	28.25
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00	13.96

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS) [1] SEP12	Revenue (CANS) [1] JAN12 - SEP12	CANS/MW.h [2] SEP12	CANS/MW.h [2] L12M
TransAlta Ener	Permit 356	F	14 320	255 542	370 026	6 892 903	25.84	27.50
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			**842 356**	**10 106 687**	**25 936 467**	**302 367 348**	**30.67**	**29.97**
Quebec								
Brookfield EM L	Permit 303	F	109 988	906 672	3 957 290	34 009 729	31.70	34.34
CP En Mktg Inc.	Permit 187	F	0	25	0	638	0.00	25.54
Emera Energy	Permit 217	F	133 676	560 530	3 517 786	15 380 346	26.32	28.11
Hydro-Quebec	Licence 180	F	84 570	889 308	5 950 836	59 146 119	32.52	33.40
	Licence 181	F	27 825	224 800	1 810 704	14 165 771	32.52	33.40
	Licence 182	F	13 193	138 343	873 719	8 710 933	32.52	33.40
	Licence 183	F	22 315	235 885	1 587 071	15 800 904	32.52	33.40
	Licence 184	F	15 288	158 970	1 098 629	10 843 620	32.52	33.40
	Permit 20	F	602	1 836	46 351	145 594	77.00	76.82
	Permit 359	F	28 477	52 810	942 894	2 384 417	33.11	45.15
		I	1 379 409	13 851 605	40 469 151	471 836 284	27.14	33.10
MEHQ	Permit 334	I	151 935	1 072 929	4 760 246	34 888 982	31.33	32.52
Royal Bank	Permit 328	F	0	606	0	12 701	0.00	20.74
Subtotal Firm and Interruptible Exports: Quebec			**1 967 278**	**18 094 319**	**65 014 679**	**667 326 039**	**28.21**	**33.05**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CAN$) [1] SEP12	Revenue (CAN$) [1] JAN12 - SEP12	CAN$/MW.h [2] SEP12	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	0	43 419	0	1 362 195	0.00	31.37
Rainbow	Permit 263	I	0	4 626	0	90 711	0.00	19.61
Subtotal Firm and Interruptible Exports: Saskatchewan			**0**	**48 045**	**0**	**1 452 906**	**0.00**	**30.24**
Total Firm and Interruptible Exports:			**4 819 872**	**44 541 377**	**148 915 996**	**1 436 662 814**	**28.90**	**31.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CAN$) [1] SEP12	Revenue (CAN$) [1] JAN12 - SEP12	CAN$/MW.h [2] SEP12	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
CP En Mktg Inc.		P	0	200	0	1 839	0.00	9.19
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	10 017	38 259	257 372	932 528	25.69	26.11
Northpoint		P	12 085	245 479	306 106	4 143 226	25.33	20.12
Powerex Corp.		P	14 444	120 852	305 856	3 081 352	21.18	26.72
TransAlta Ener		P	0	1 420	0	37 553	0.00	41.44
TransCan Energy		P	8 662	249 936	245 684	4 315 206	28.36	21.07
Subtotal Purchased Imports: Alberta			**45 208**	**656 606**	**1 115 018**	**12 523 517**	**24.66**	**22.58**
British Columbia								
BC Hydro		N	0	4 370	0	0	0.00	0.00
		P	0	825	0	8 245	0.00	9.99
		S	170	170	1 764	1 764	10.38	10.38
FortisBC		P	34 731	233 879	842 527	3 448 454	24.26	18.54

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS) [1] SEP12	Revenue (CANS) [1] JAN12 - SEP12	CANS/MW.h [2] SEP12	CANS/MW.h [2] L12M
Powerex Corp.	-	P	501 263	5 885 271	10 858 016	78 693 297	21.66	16.29
Rainbow		P	0	3 962	0	132 220	0.00	33.90
Teck Metals		P	30	720	828	12 811	27.59	18.14
Subtotal Purchased Imports: British Columbia			**536 024**	**6 124 657**	**11 701 371**	**82 295 027**	**21.83**	**16.39**
Manitoba								
Manitoba Hydro		P	1 054	328 795	5 994	5 691 409	5.69	18.24
Rainbow		P	34	34	8 280	8 280	243.53	243.53
Subtotal Purchased Imports: Manitoba			**1 088**	**328 829**	**14 274**	**5 699 689**	**13.12**	**18.25**
New Brunswick								
Algonquin Tinke		P	51	1 688	3 848	132 697	75.45	78.72
Emera Energy		P	52	2 574	2 127	91 508	40.91	31.53
NB Power		P	88 676	439 786	3 097 098	16 196 159	34.93	36.75
Powerex Corp.		P	0	1 390	0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			**88 779**	**445 438**	**3 103 073**	**16 445 187**	**34.95**	**36.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS) [1] SEP12	Revenue (CANS) [1] JAN12 - SEP12	CANS/MW.h [2] SEP12	CANS/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	0	9 449	0	381 992	0.00	49.52
Subtotal Purchased Imports: Nova Scotia			**0**	**9 449**	**0**	**381 992**	**0.00**	**49.52**
Ontario								
Brookfield EM L		P	1 118	2 257	48 034	84 710	42.96	37.53
Bruce Power		P	875	7 406	28 318	248 951	32.36	33.23
Cargill Trading		P	2 842	9 716	123 650	396 155	43.51	39.45
Centre Lane TL		P	606	2 926	36 105	128 755	59.58	43.02
CITIGROUP		P	0	1 425	0	124 818	0.00	87.59
Constell ECG		P	291	1 379	9 979	56 190	34.29	36.01
CP En Mktg Inc.		P	0	72 762	0	2 232 869	0.00	34.62
CWP Energy		P	40	40	1 273	1 273	31.83	31.83
D&W Subway		P	1	5	0	0	0.00	0.00
DTE Energy Trad		P	825	20 661	44 989	1 012 206	54.53	47.53
MAG Energy Sol.		P	55 368	250 425	3 564 860	16 078 333	64.38	62.94

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS) [1] SEP12	Revenue (CANS) [1] JAN12 - SEP12	CANS/MW.h [2] SEP12	CANS/MW.h [2] L12M
Manitoba Hydro	-	P	7 885	82 935	280 160	3 060 388	35.53	33.22
MEHQ		P	1 005	1 571	61 899	81 960	61.59	52.17
Noble Americas		P	225	956	12 262	49 394	54.50	51.67
Northpoint		P	0	1 062	0	18 375	0.00	22.51
OPGI/OHIM		P	626	631	26 714	26 815	42.67	29.91
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	2 262	6 818	146 094	290 001	64.59	39.81
Rainbow		P	50	486	343	13 810	6.86	27.82
Royal Bank		P	191	4 060	10 623	146 252	55.62	30.83
Saracen Power		P	700	700	34 554	34 554	49.36	49.36
TransAlta Ener		P	71 286	137 059	2 251 196	4 719 789	31.58	34.19
TransCanada PML		P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			**146 196**	**605 281**	**6 681 053**	**28 805 623**	**45.70**	**43.00**
Quebec								
Emera Energy		P	5 055	39 082	177 707	1 564 147	35.15	39.95
Hydro-Quebec		P	550	22 485	10 819	2 076 529	19.67	62.42

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CAN$) [1] SEP12	Revenue (CAN$) [1] JAN12 - SEP12	CAN$/MW.h [2] SEP12	CAN$/MW.h [2] L12M
MEHQ	-	P	0	322	0	8 110	0.00	25.19
Subtotal Purchased Imports: Quebec			**5 605**	**61 889**	**188 527**	**3 648 786**	**33.64**	**47.62**
Saskatchewan								
Northpoint		P	8 530	96 904	140 956	1 877 823	16.52	19.29
Powerex Corp.		P	0	20	0	368	0.00	14.03
Rainbow		P	1 033	5 112	136 007	698 987	131.66	128.15
Subtotal Purchased Imports: Saskatchewan			**9 563**	**102 036**	**276 963**	**2 577 178**	**28.96**	**22.47**
Total Purchased Imports:			**832 463**	**8 334 186**	**23 080 279**	**152 376 998**	**27.73**	**20.70**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS)[1] SEP12	Revenue (CANS)[1] JAN12 - SEP12	CANS/MW.h[2] SEP12	CANS/MW.h[2] L12M
Alaska	British Columbia	102	902	7 318	64 650	71.58	71.73
Subtotal Exports: Alaska		**102**	**902**	**7 318**	**64 650**	**71.58**	**71.73**
Arizona	British Columbia	1 251	51 061	47 055	1 930 269	37.61	36.53
Subtotal Exports: Arizona		**1 251**	**51 061**	**47 055**	**1 930 269**	**37.61**	**36.53**
California	British Columbia	612 430	6 416 961	19 261 488	148 395 894	31.45	24.45
Subtotal Exports: California		**612 430**	**6 416 961**	**19 261 488**	**148 395 894**	**31.45**	**24.45**
Idaho	British Columbia	1 863	29 945	8 413	354 121	4.52	16.18
Subtotal Exports: Idaho		**1 863**	**29 945**	**8 413**	**354 121**	**4.52**	**16.18**
Illinois	Ontario	0	5 390	0	237 737	0.00	44.11
Subtotal Exports: Illinois		**0**	**5 390**	**0**	**237 737**	**0.00**	**44.11**
Indiana	British Columbia	912	10 237	58 792	459 801	64.46	45.04
	Ontario	830	1 523	21 598	45 236	26.02	29.70
Subtotal Exports: Indiana		**1 742**	**11 760**	**80 390**	**505 037**	**46.15**	**43.08**
Maine	New Brunswick	59 069	560 278	4 123 507	36 806 792	69.81	66.79
	Nova Scotia	0	1 020	0	43 021	0.00	29.19
	Quebec	152 537	1 074 765	4 806 598	35 034 577	31.51	32.61
Subtotal Exports: Maine		**211 606**	**1 636 063**	**8 930 104**	**71 884 390**	**42.20**	**46.46**
Massachusetts	Ontario	610	18 458	19 771	473 290	32.41	25.69
Subtotal Exports: Massachusetts		**610**	**18 458**	**19 771**	**473 290**	**32.41**	**25.69**
Michigan	Ontario	245 741	3 182 006	8 025 414	94 196 216	32.66	30.37
	Saskatchewan	0	4 626	0	90 711	0.00	19.61
Subtotal Exports: Michigan		**245 741**	**3 186 632**	**8 025 414**	**94 286 927**	**32.66**	**30.36**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CAN$)[1] SEP12	Revenue (CAN$)[1] JAN12 - SEP12	CAN$/MW.h[2] SEP12	CAN$/MW.h[2] L12M
Minnesota	Ontario	6 982	61 350	264 700	2 279 603	23.90	23.35
Subtotal Exports: Minnesota		**6 982**	**61 350**	**264 700**	**2 279 603**	**23.90**	**23.35**
Missouri	Ontario	0	8 193	0	450 226	0.00	51.74
Subtotal Exports: Missouri		**0**	**8 193**	**0**	**450 226**	**0.00**	**51.74**
Montana	British Columbia	1 292	151 786	25 815	2 438 956	19.98	16.80
Subtotal Exports: Montana		**1 292**	**151 786**	**25 815**	**2 438 956**	**19.98**	**16.80**
ND/Minn	Manitoba	1 032 771	6 708 775	26 955 665	212 634 647	26.10	31.87
Subtotal Exports: ND/Minn		**1 032 771**	**6 708 775**	**26 955 665**	**212 634 647**	**26.10**	**31.87**
Nevada	British Columbia	4 686	134 639	149 888	5 092 639	31.99	37.98
Subtotal Exports: Nevada		**4 686**	**134 639**	**149 888**	**5 092 639**	**31.99**	**37.98**
New England	Ontario	30 884	751 259	874 049	30 367 094	28.30	33.89
	Quebec	102 785	858 112	3 467 155	30 987 496	32.07	34.56
Subtotal Exports: New England		**133 669**	**1 609 371**	**4 341 203**	**61 354 589**	**31.20**	**34.24**
New Mexico	British Columbia	1 961	20 578	75 499	660 520	38.50	35.77
Subtotal Exports: New Mexico		**1 961**	**20 578**	**75 499**	**660 520**	**38.50**	**35.77**
New York	Ontario	335 802	4 433 530	9 019 299	119 700 320	26.86	27.37
	Quebec	916 221	7 833 797	24 408 077	241 065 644	25.28	29.99
Subtotal Exports: New York		**1 252 023**	**12 267 326**	**33 427 375**	**360 765 964**	**25.71**	**28.98**
North Dakota	British Columbia	37	271	0	0	0.00	0.00
	Saskatchewan	0	43 419	0	1 362 195	0.00	31.37
Subtotal Exports: North Dakota		**37**	**43 690**	**0**	**1 362 195**	**0.00**	**31.18**
Oregon	Alberta	0	198	0	3 613	0.00	18.25

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS)[1] SEP12	Revenue (CANS)[1] JAN12 - SEP12	CANS/MW.h[2] SEP12	CANS/MW.h[2] L12M
Oregon	British Columbia	137 149	771 245	4 405 947	23 429 860	32.13	30.89
Subtotal Exports: Oregon		**137 149**	**771 443**	**4 405 947**	**23 433 473**	**32.13**	**30.89**
Pen/NJersey/Maryla	Ontario	203 275	1 552 325	7 085 248	51 137 918	34.86	33.54
Subtotal Exports: Pen/NJersey/Maryland		**203 275**	**1 552 325**	**7 085 248**	**51 137 918**	**34.86**	**33.54**
Pennsylvania	Ontario	18 167	80 694	623 753	3 021 587	34.33	37.60
Subtotal Exports: Pennsylvania		**18 167**	**80 694**	**623 753**	**3 021 587**	**34.33**	**37.60**
Utah	British Columbia	50	9 008	1 663	362 077	33.26	43.28
Subtotal Exports: Utah		**50**	**9 008**	**1 663**	**362 077**	**33.26**	**43.28**
Vermont	Ontario	66	11 960	2 635	458 123	39.93	39.83
	Quebec	795 735	8 327 646	32 332 850	360 238 322	30.45	35.65
Subtotal Exports: Vermont		**795 801**	**8 339 606**	**32 335 485**	**360 696 445**	**30.46**	**35.65**
Washington	Alberta	2 520	28 243	278 173	1 493 650	110.39	52.16
	British Columbia	154 146	1 396 863	2 565 626	31 335 969	16.64	27.75
Subtotal Exports: Washington		**156 666**	**1 425 106**	**2 843 799**	**32 829 620**	**18.15**	**28.01**
Wyoming	British Columbia	0	316	0	10 040	0.00	46.25
Subtotal Exports: Wyoming		**0**	**316**	**0**	**10 040**	**0.00**	**46.25**
Total Exports		**4 819 872**	**44 541 377**	**148 915 996**	**1 436 662 814**	**28.90**	**31.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS)[1] SEP12	Revenue (CANS)[1] JAN12 - SEP12	CANS/MW.h[2] SEP12	CANS/MW.h[2] L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	30	1 788	1 291	40 874	43.04	21.04
Subtotal Imports: Arizona		**30**	**1 817**	**1 291**	**41 594**	**43.04**	**21.08**
California	British Columbia	1 110	19 628	-53 360	- 775 739	-48.07	-31.11
Subtotal Imports: California		**1 110**	**19 628**	**-53 360**	**- 775 739**	**-48.07**	**-31.11**
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.13
Subtotal Imports: Colorado		**0**	**1 077**	**0**	**10 916**	**0.00**	**12.13**
Idaho	British Columbia	324	13 541	3 684	114 494	11.37	12.18
Subtotal Imports: Idaho		**324**	**13 541**	**3 684**	**114 494**	**11.37**	**12.18**
Indiana	Alberta	2 653	3 661	25 785	44 335	9.72	12.11
	British Columbia	225	1 135	1 101	8 660	4.89	10.67
	Manitoba	34	34	8 280	8 280	243.53	243.53
	Ontario	50	970	343	42 252	6.86	43.40
	Saskatchewan	1 033	3 765	136 007	482 178	131.66	118.40
Subtotal Imports: Indiana		**3 995**	**9 565**	**171 516**	**585 704**	**42.93**	**60.08**
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		**0**	**78**	**0**	**1 779**	**0.00**	**23.79**
Maine	New Brunswick	88 779	444 048	3 103 073	16 420 364	34.95	36.87
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		**88 779**	**444 057**	**3 103 073**	**16 420 642**	**34.95**	**36.87**
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	56 550	75 582	1 720 411	2 282 674	30.42	30.22
Subtotal Imports: Massachusetts		**56 550**	**76 972**	**1 720 411**	**2 307 497**	**30.42**	**30.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CANS)[1] SEP12	Revenue (CANS)[1] JAN12 - SEP12	CANS/MW.h[2] SEP12	CANS/MW.h[2] L12M
Michigan	Ontario	40 937	257 948	2 338 116	13 212 576	57.12	46.82
	Quebec	0	280	0	6 784	0.00	24.23
Subtotal Imports: Michigan		**40 937**	**258 228**	**2 338 116**	**13 219 361**	**57.12**	**46.80**
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	2 933	14 523	124 550	500 541	42.46	32.07
Subtotal Imports: Minnesota		**2 933**	**14 833**	**124 550**	**508 920**	**42.46**	**31.99**
Missouri	Ontario	0	1 139	0	36 676	0.00	32.20
Subtotal Imports: Missouri		**0**	**1 139**	**0**	**36 676**	**0.00**	**32.20**
Montana	Alberta	5 142	5 638	102 502	111 880	19.93	24.61
	British Columbia	8 507	242 376	118 313	1 637 556	13.91	10.49
Subtotal Imports: Montana		**13 649**	**248 014**	**220 815**	**1 749 437**	**16.18**	**10.88**
ND/Minn	Manitoba	1 054	328 795	5 994	5 691 409	5.69	18.24
Subtotal Imports: ND/Minn		**1 054**	**328 795**	**5 994**	**5 691 409**	**5.69**	**18.24**
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 517	0	40 919	0.00	26.57
Subtotal Imports: Nevada		**0**	**1 565**	**0**	**42 073**	**0.00**	**26.54**
New Mexico	British Columbia	345	6 629	2 595	123 206	7.52	18.33
Subtotal Imports: New Mexico		**345**	**6 629**	**2 595**	**123 206**	**7.52**	**18.33**
New York	Ontario	45 306	254 340	2 462 599	12 683 395	54.35	43.07
	Quebec	3 262	49 726	76 440	2 902 459	23.43	46.06
Subtotal Imports: New York		**48 568**	**304 066**	**2 539 039**	**15 585 854**	**52.28**	**43.36**
North Dakota	Alberta	0	3 219	0	57 664	0.00	16.43
	Saskatchewan	8 530	98 251	140 956	2 094 632	16.52	20.26
Subtotal Imports: North Dakota		**8 530**	**101 470**	**140 956**	**2 152 296**	**16.52**	**20.09**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) SEP12	Energy (MW.h) JAN12 - SEP12	Revenue (CAN$)[1] SEP12	Revenue (CAN$)[1] JAN12 - SEP12	CAN$/MW.h[2] SEP12	CAN$/MW.h[2] L12M
Oregon	Alberta	0	238	0	2 785	0.00	11.70
	British Columbia	16 380	344 171	220 054	1 969 201	13.43	8.18
Subtotal Imports: Oregon		**16 380**	**344 409**	**220 054**	**1 971 987**	**13.43**	**8.18**
Pennsylvania	Alberta	63	693	1 470	13 578	23.33	14.58
	British Columbia	1 081	2 653	13 347	44 793	12.35	16.02
	Nova Scotia	0	9 449	0	381 992	0.00	49.52
	Ontario	420	701	35 035	45 729	83.42	56.58
	Saskatchewan	0	20	0	368	0.00	14.03
Subtotal Imports: Pennsylvania		**1 564**	**13 516**	**49 852**	**486 460**	**31.87**	**43.40**
Utah	British Columbia	0	1 679	0	24 103	0.00	16.49
Subtotal Imports: Utah		**0**	**1 679**	**0**	**24 103**	**0.00**	**16.49**
Vermont	Quebec	2 343	11 874	112 087	739 264	47.84	55.04
Subtotal Imports: Vermont		**2 343**	**11 874**	**112 087**	**739 264**	**47.84**	**55.04**
Washington	Alberta	37 350	642 770	985 260	12 283 022	26.38	22.69
	British Columbia	506 984	5 486 192	11 382 640	79 031 508	22.45	17.37
Subtotal Imports: Washington		**544 334**	**6 128 962**	**12 367 900**	**91 314 529**	**22.72**	**17.98**
Wyoming	British Columbia	1 038	2 272	11 706	24 536	11.28	12.30
Subtotal Imports: Wyoming		**1 038**	**2 272**	**11 706**	**24 536**	**11.28**	**12.30**
Total Imports		**832 463**	**8 334 186**	**23 080 279**	**152 376 998**	**27.73**	**20.70**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).